

America's Oil and Natural Gas Industry



Energizing America: Facts for Addressing Energy Policy

Table E-1. Total Contribution of the Oil and Natural Gas Industry to the U.S. Economy, 2007

Item	Amount	Percent of U.S. Total
<i>Operational Impact</i>		
Employment*	7,818,437	4.4%
Labor Income (\$ millions)**	477,249	5.4%
Value Added (\$ millions)	915,370	6.6%
<i>Capital Investment Impact</i>		
Employment*	1,418,944	0.8%
Labor Income (\$ millions)**	81,012	0.9%
Value Added (\$ millions)	121,690	0.9%
<i>Total Impacts</i>		
Employment*	9,237,381	5.2%
Labor Income (\$ millions)**	558,260	6.3%
Value Added (\$ millions)	1,037,060	7.5%

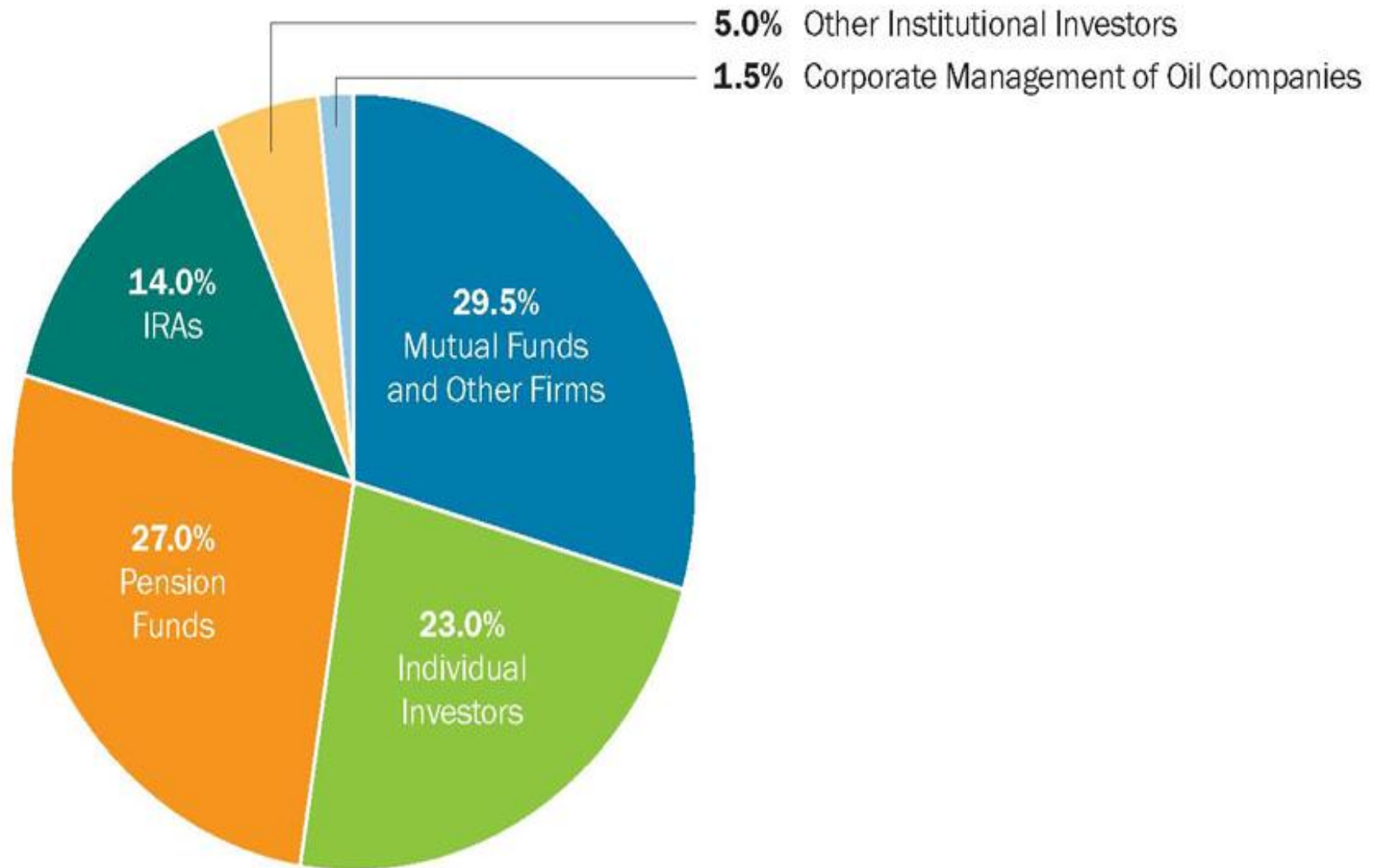
Source: PricewaterhouseCoopers calculations using IMPLAN modeling system (2007 database).

Numbers may not add to total due to rounding.

* Employment is defined as the number of payroll and self-employed jobs, including part-time jobs.

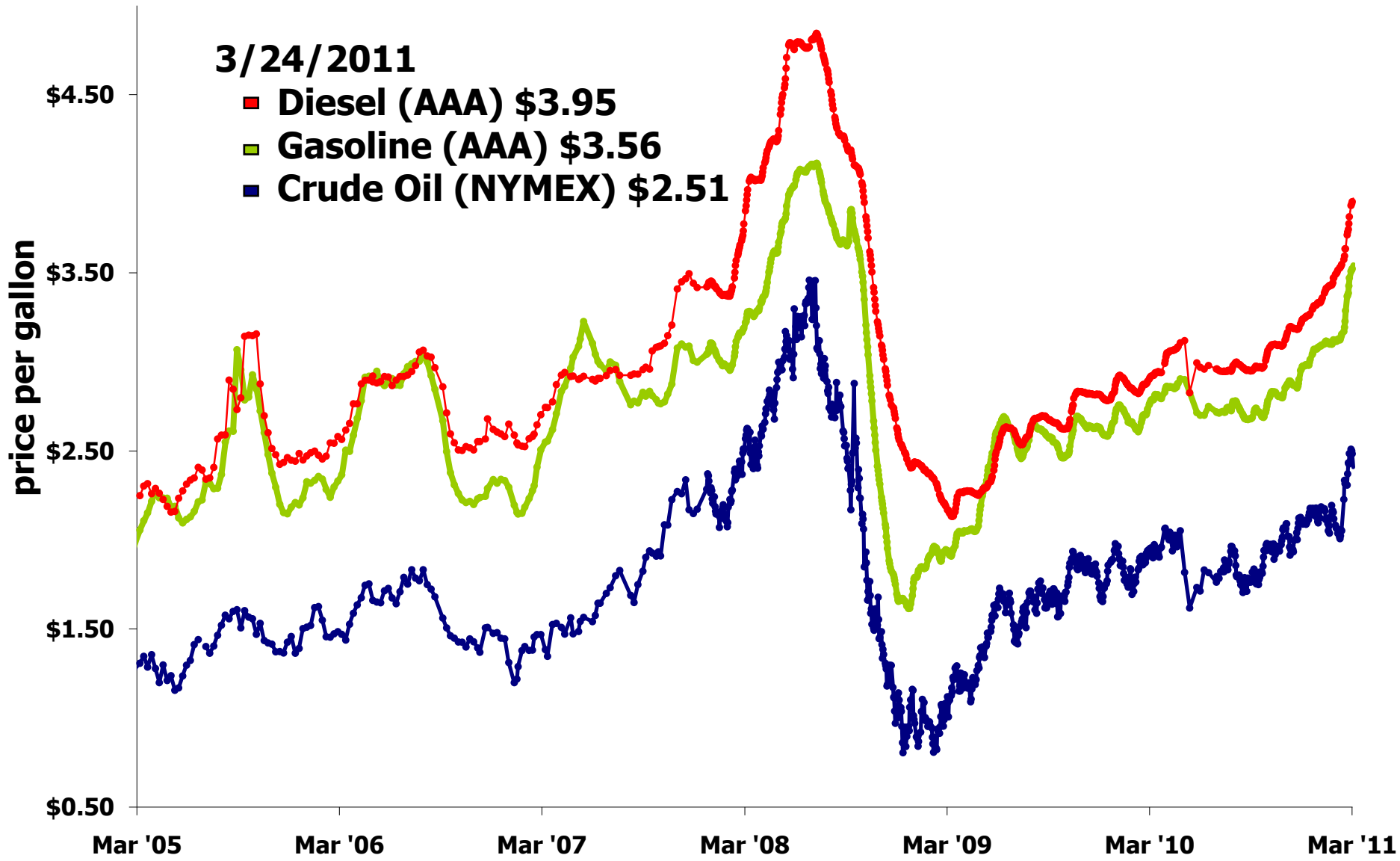
** Labor income is defined as wages and salaries and benefits as well as proprietors' income.

Who Owns "Big Oil?" (Holdings of Oil Stocks, 2007)

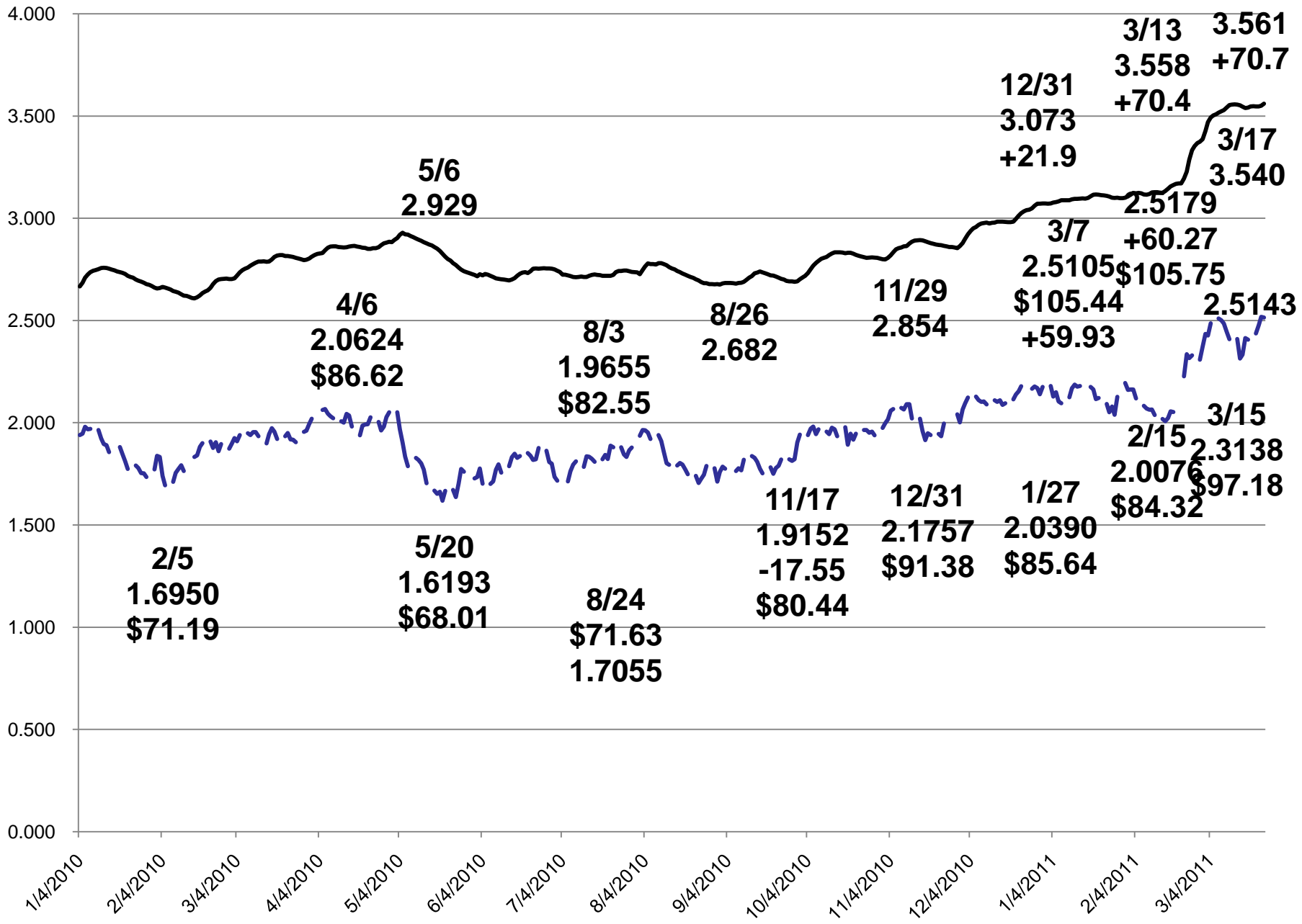


Source: *The Distribution of Ownership of U.S. Oil and Natural Gas Companies*, SONECON, September 2007

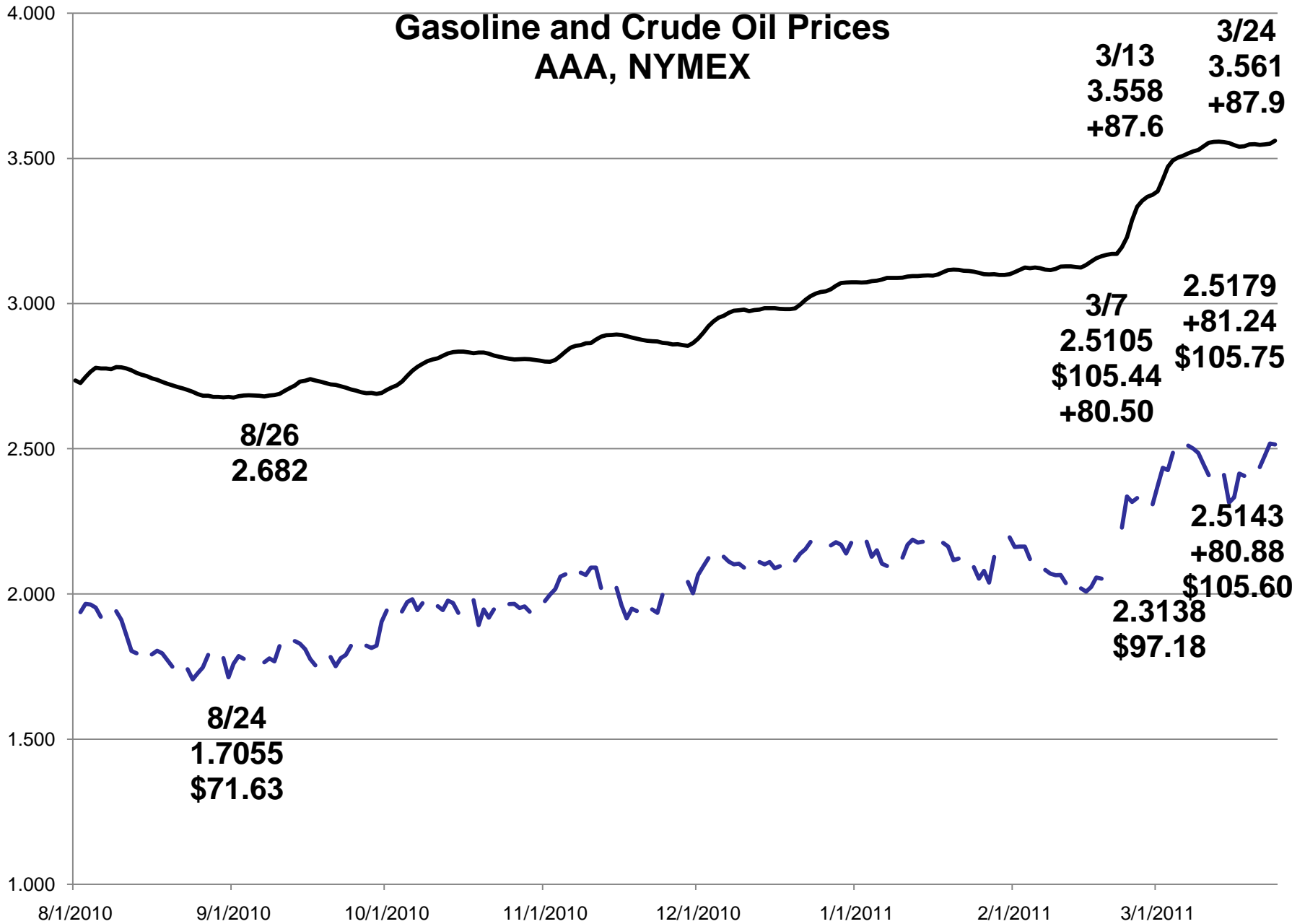
Diesel, Gasoline and Crude Prices



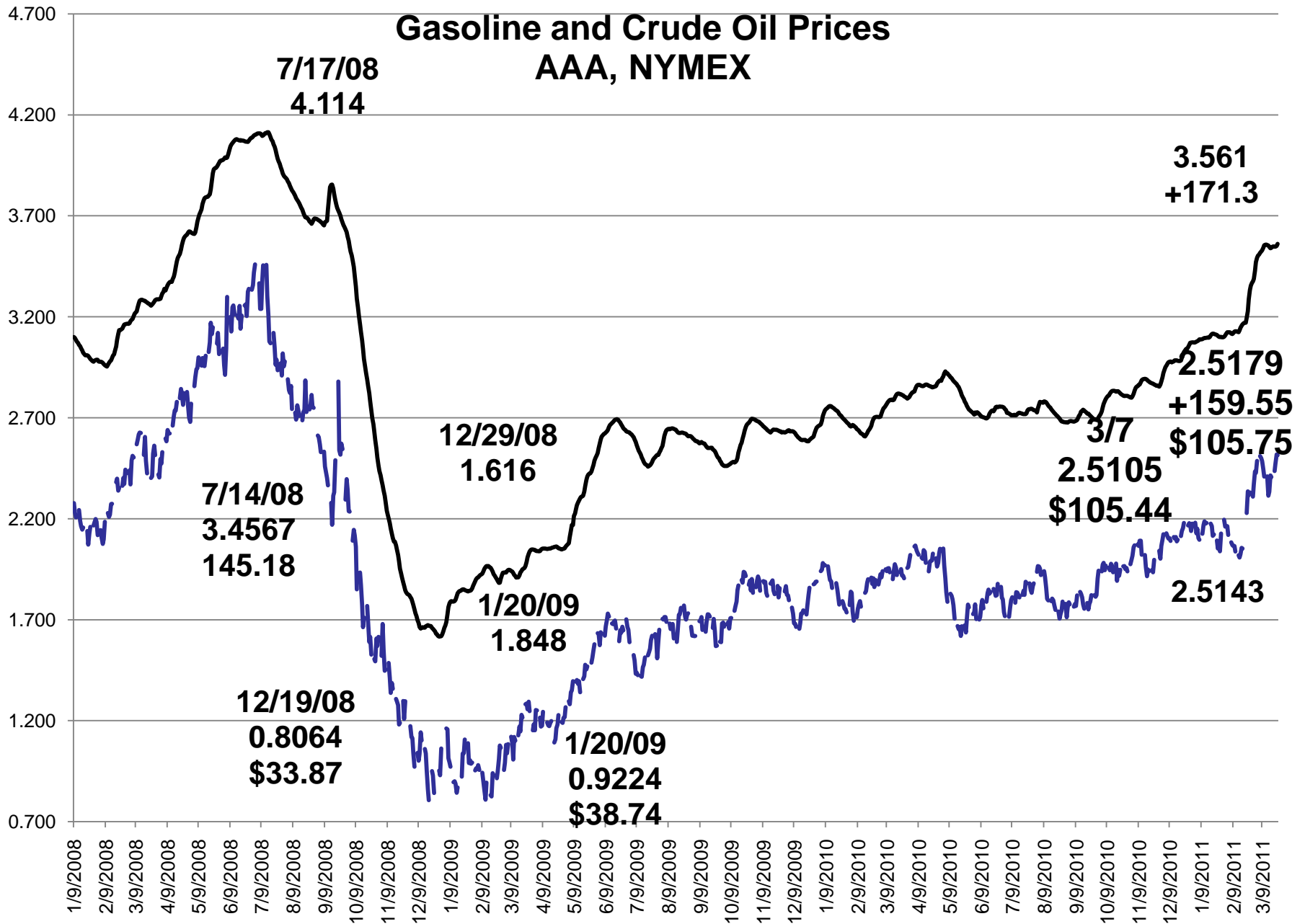
Source: NYMEX (WTI crude oil) and AAA (gasoline and diesel)



Gasoline and Crude Oil Prices AAA, NYMEX



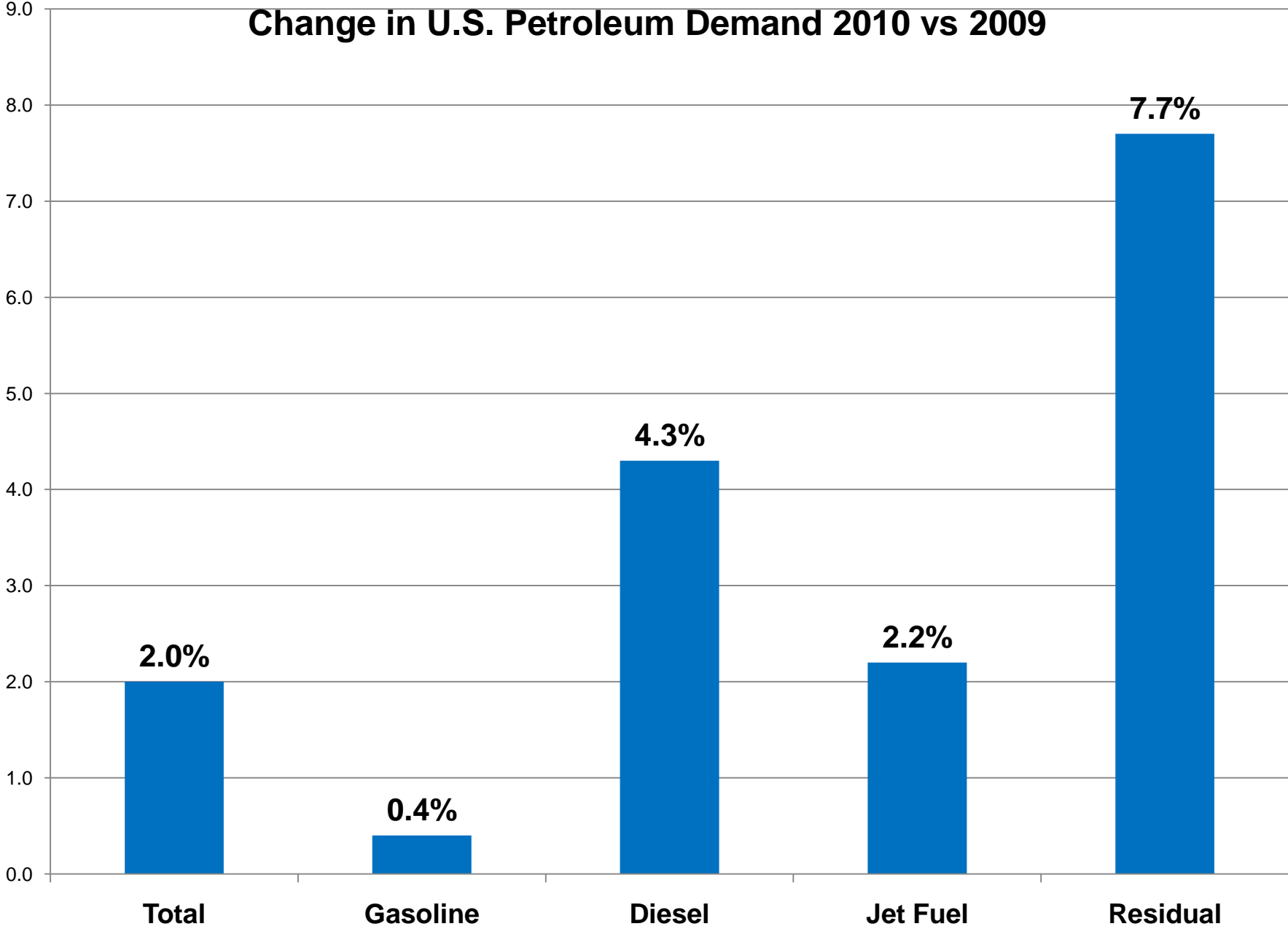
Gasoline and Crude Oil Prices AAA, NYMEX



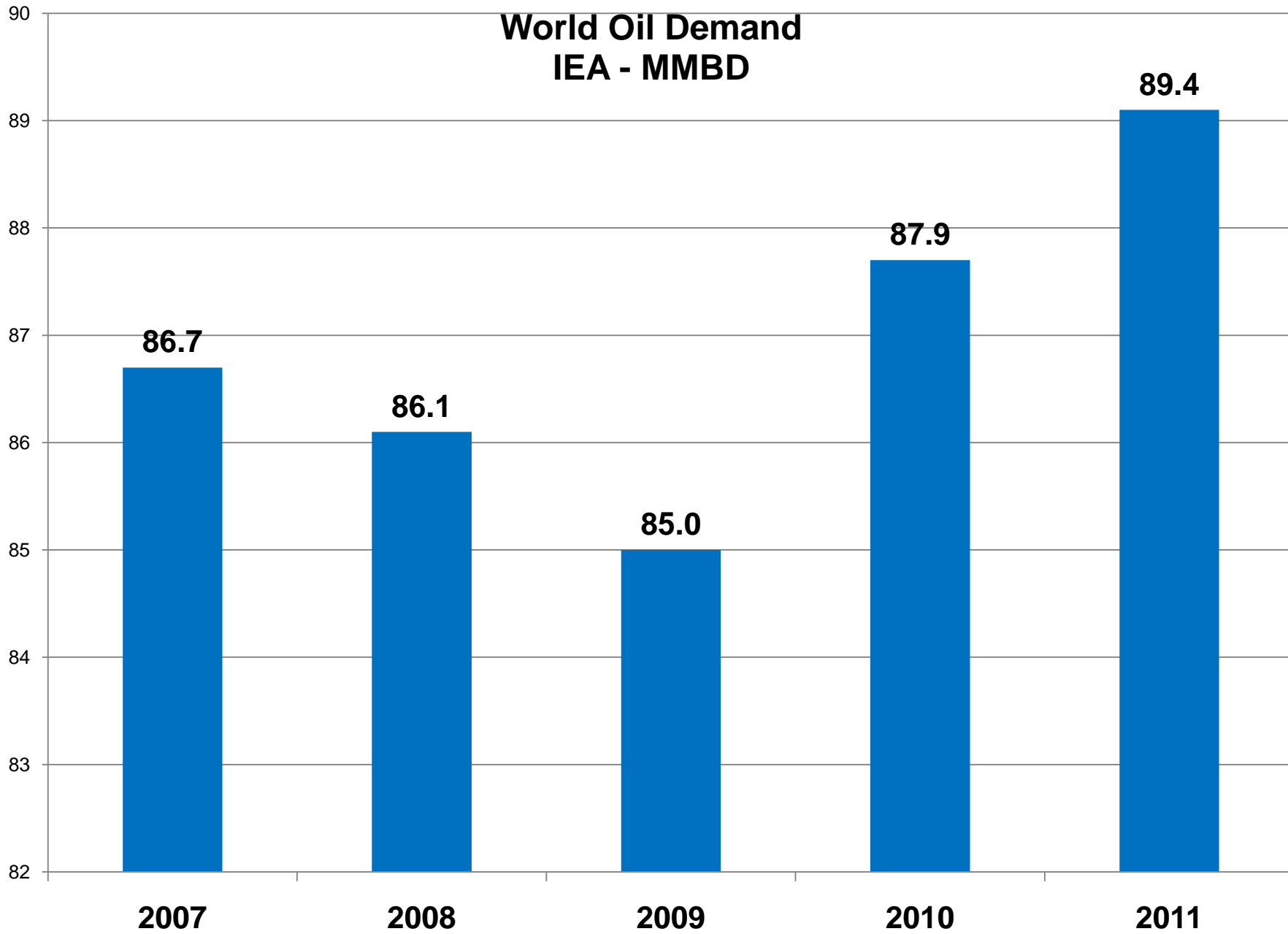
Oil prices relate to many uncertain factors



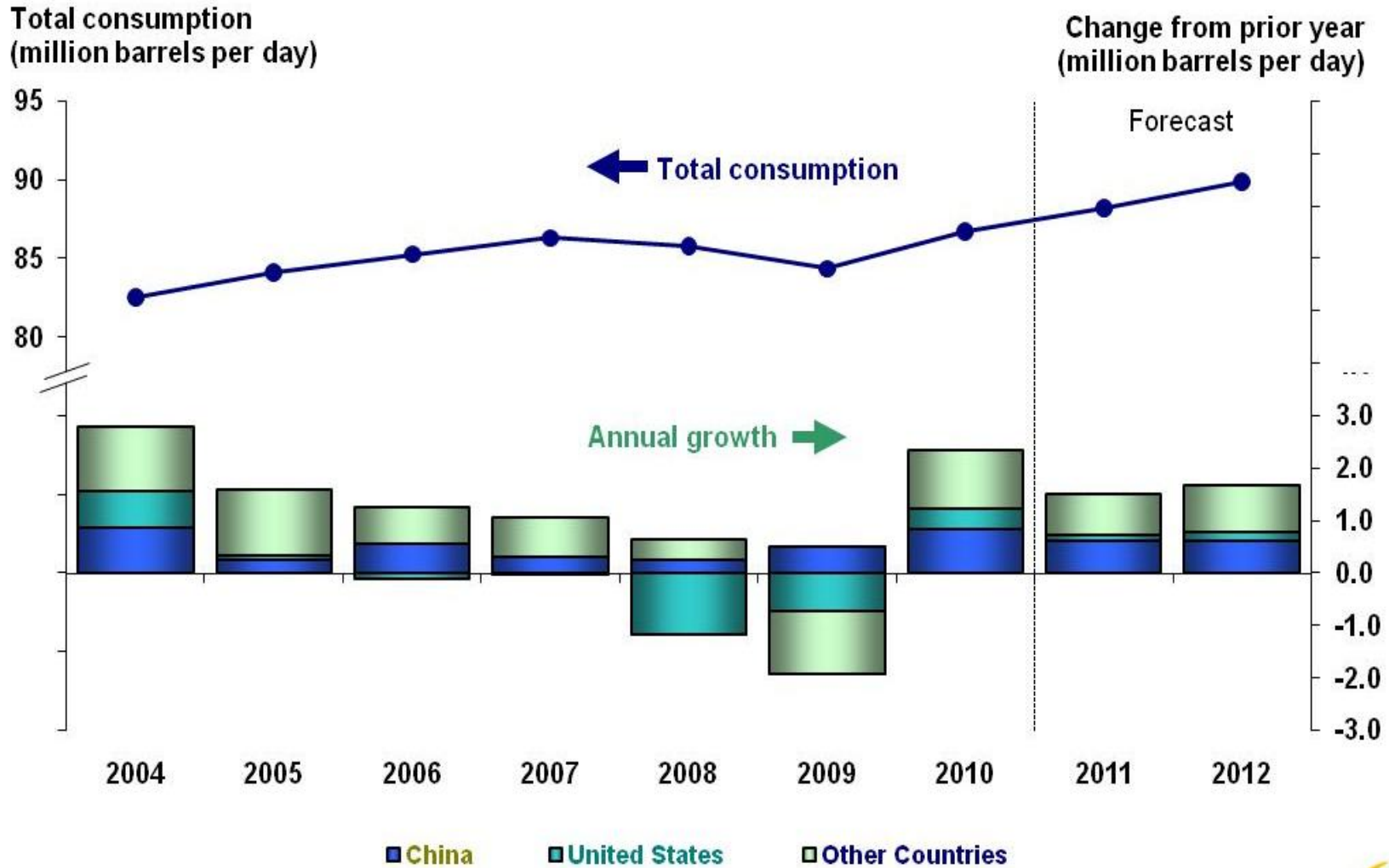
Change in U.S. Petroleum Demand 2010 vs 2009



World Oil Demand IEA - MMBD

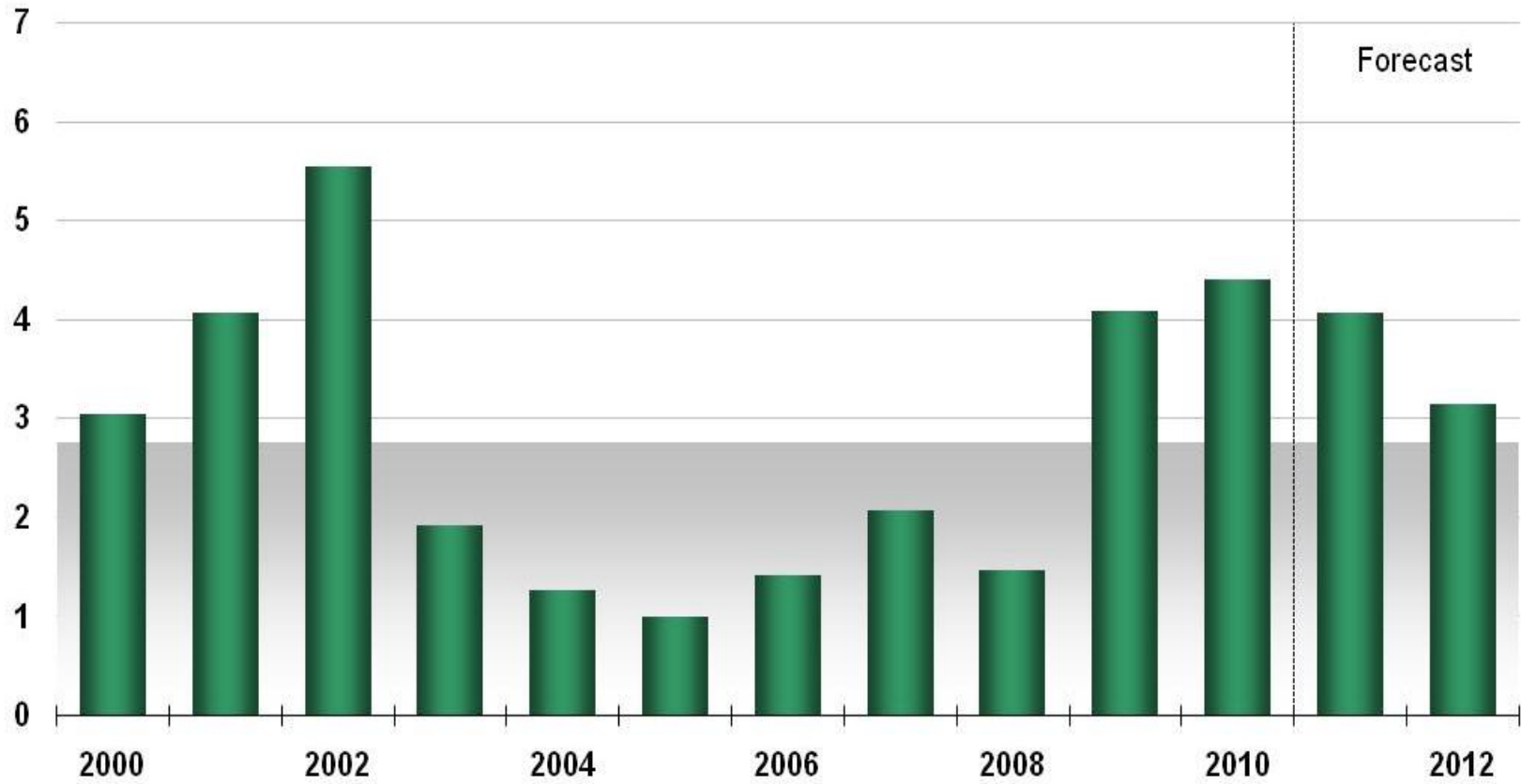


World Liquid Fuels Consumption



OPEC Surplus Crude Oil Production Capacity

million barrels per day



Note: Shaded area represents 2000-2010 average (2.8 million barrels per day)

What Consumers are Paying for at the Gasoline Pump

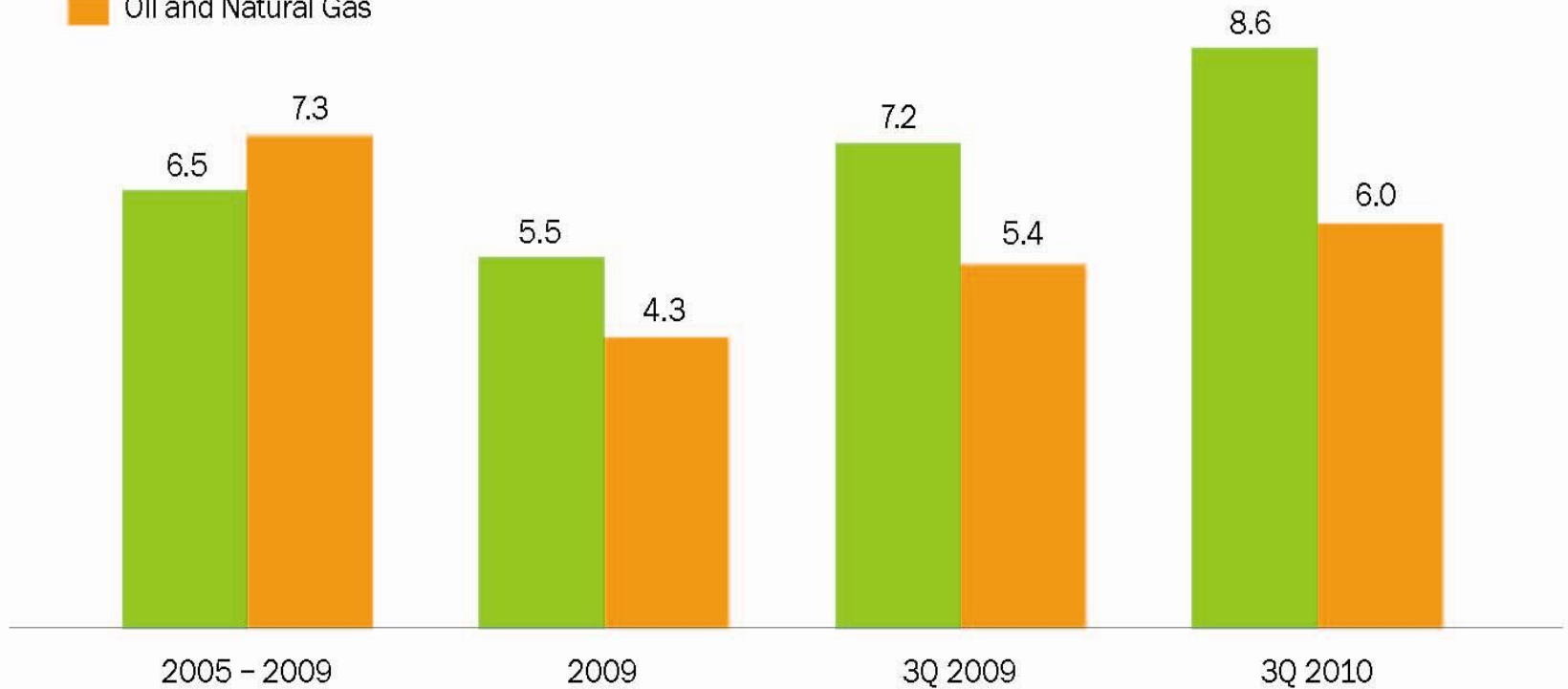


*This percent combines the Distribution and Marketing and Refining data reported by EIA.

Source: Average of gasoline components from January through November 2010 as reported by EIA.

Earnings (cents per dollar of sales)

- All Manufacturing
- Oil and Natural Gas



Source: U.S. Census Bureau for U.S. manufacturing and *Oil Daily* for the oil and natural gas industry.

	Percent Change						
	2009	2010	2011	2012	09-10	10-11	11-12
WTI							
Crude^a (\$/barrel)	61.65	79.4	<i>101.77</i>	<i>104.75</i>	28.8	28.2	2.9
Gasoline^b (\$/gal)	2.35	2.78	<i>3.56</i>	<i>3.57</i>	18.4	27.9	0.5
Diesel^c (\$/gal)	2.46	2.99	<i>3.81</i>	<i>3.82</i>	21.5	27.4	0.2
Heating							
Oil^d (\$/gal)	2.52	2.97	<i>3.7</i>	<i>3.9</i>	17.7	24.6	5.3
Natural							
Gas^d (\$/mcf)	12.12	11.18	<i>11.2</i>	<i>11.92</i>	-7.8	0.2	6.4
Electricity^d (cents/kw h)	11.55	11.58	<i>11.69</i>	<i>11.74</i>	0.2	1	0.5

^a West Texas Intermediate. ^b Average regular pump price.

^c On-highway retail.

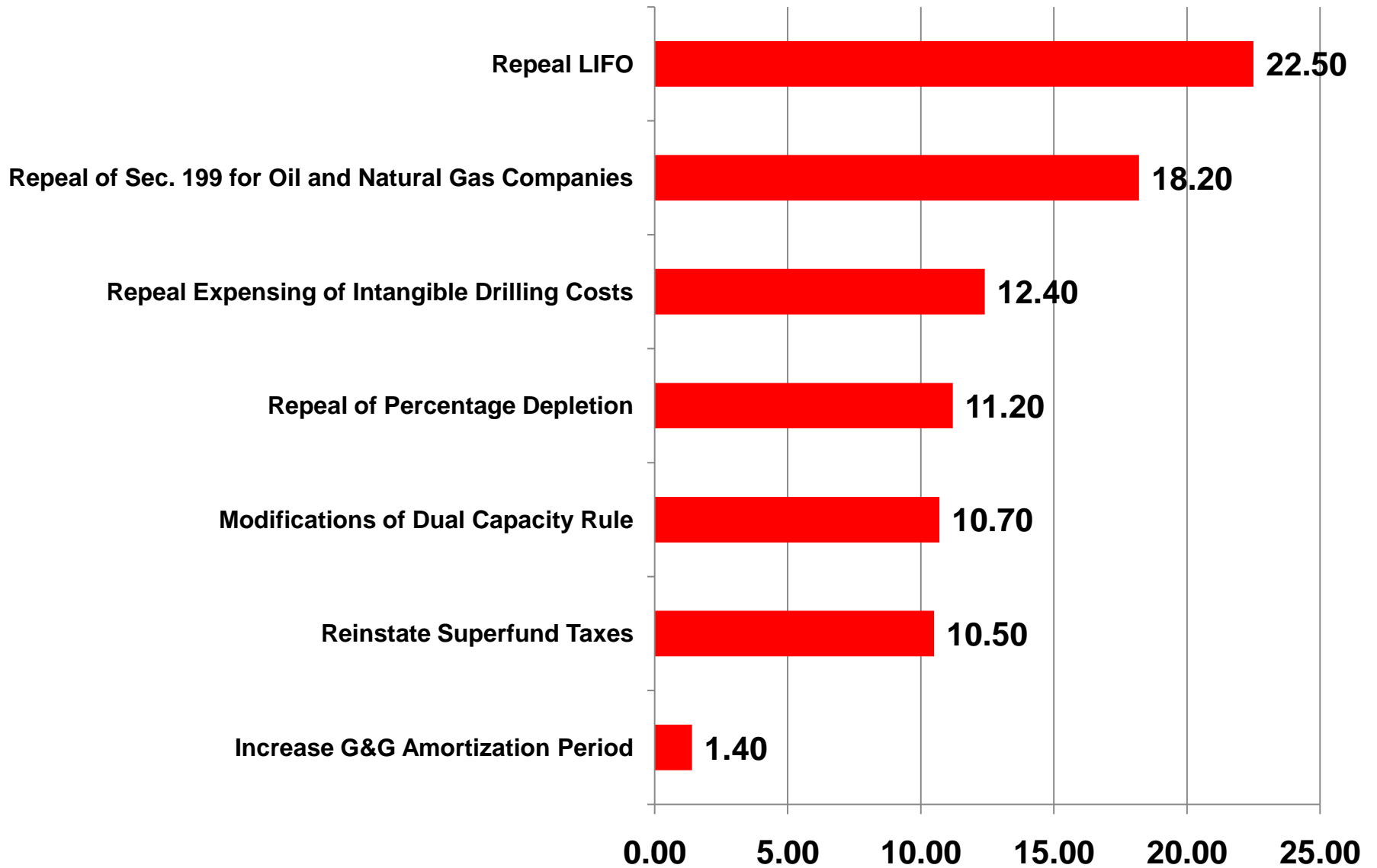
^d U.S. Residential average.

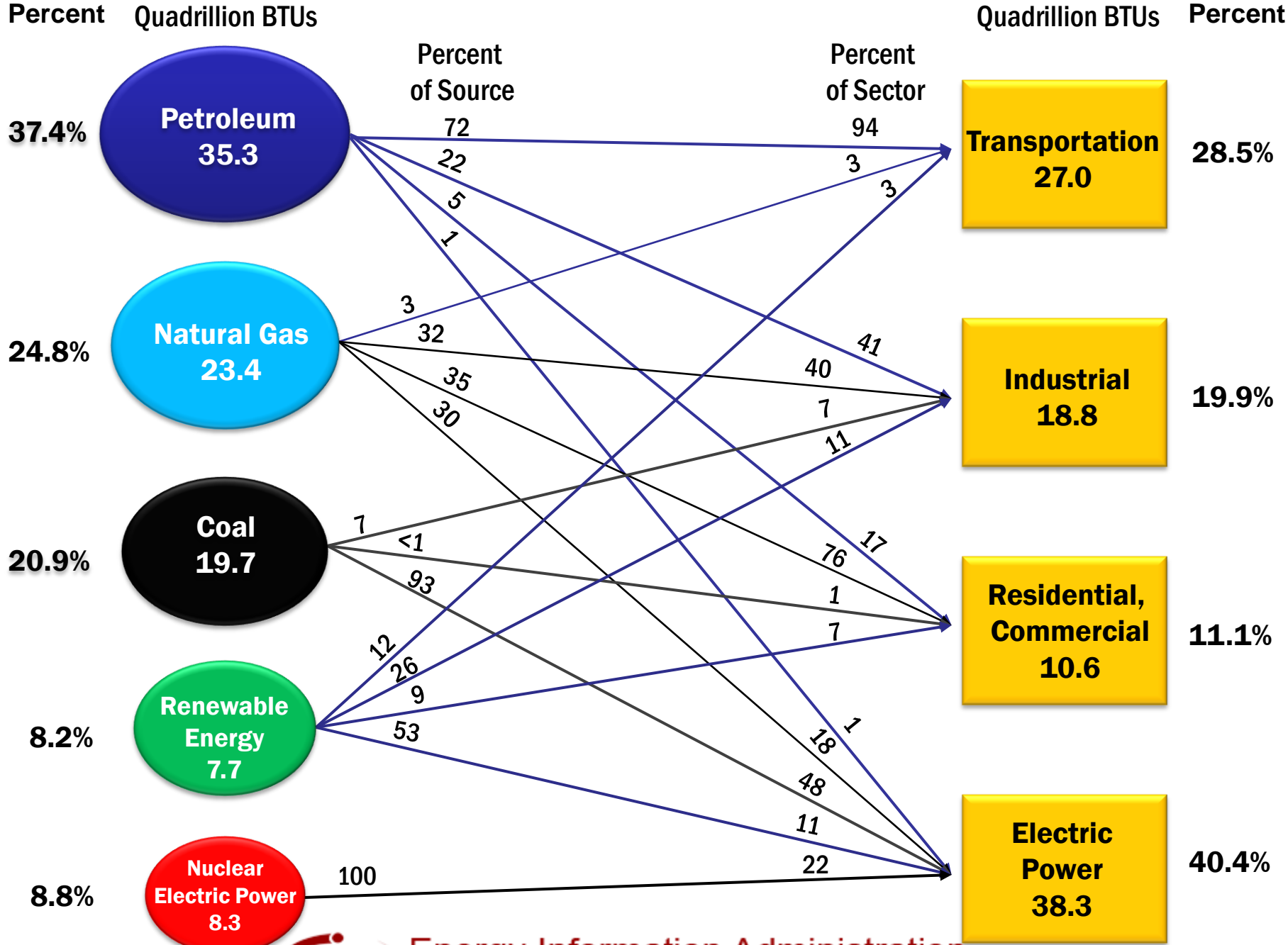
Energy Issues

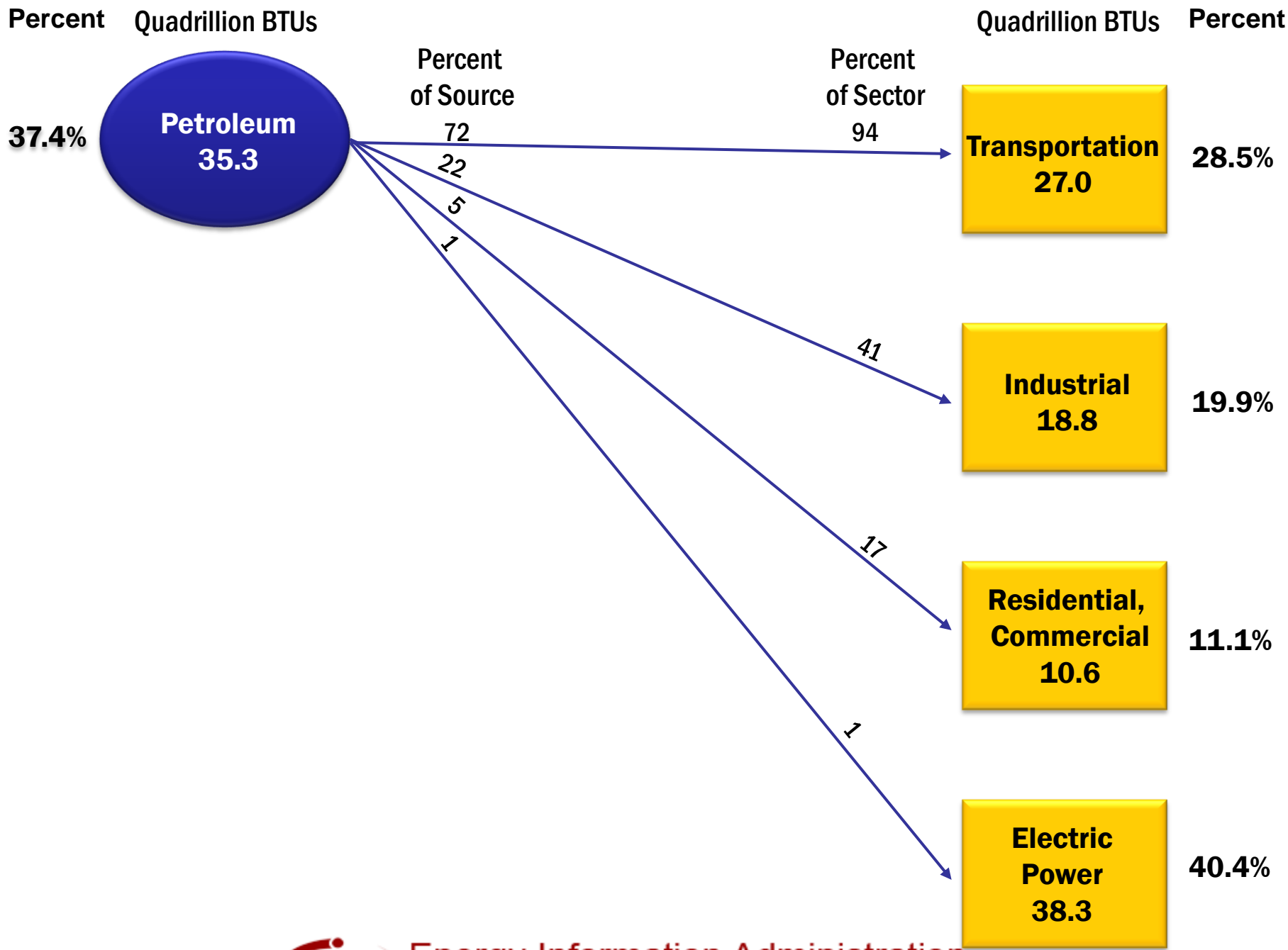
- Taxes
- SPR
- Price gouging
- Speculators
- Use it or lose it
- Exports
- Electric vehicles
- Middle East
- Japan
- Oil sands

Oil and Gas Tax Increases in 2012 Budget

Billion \$







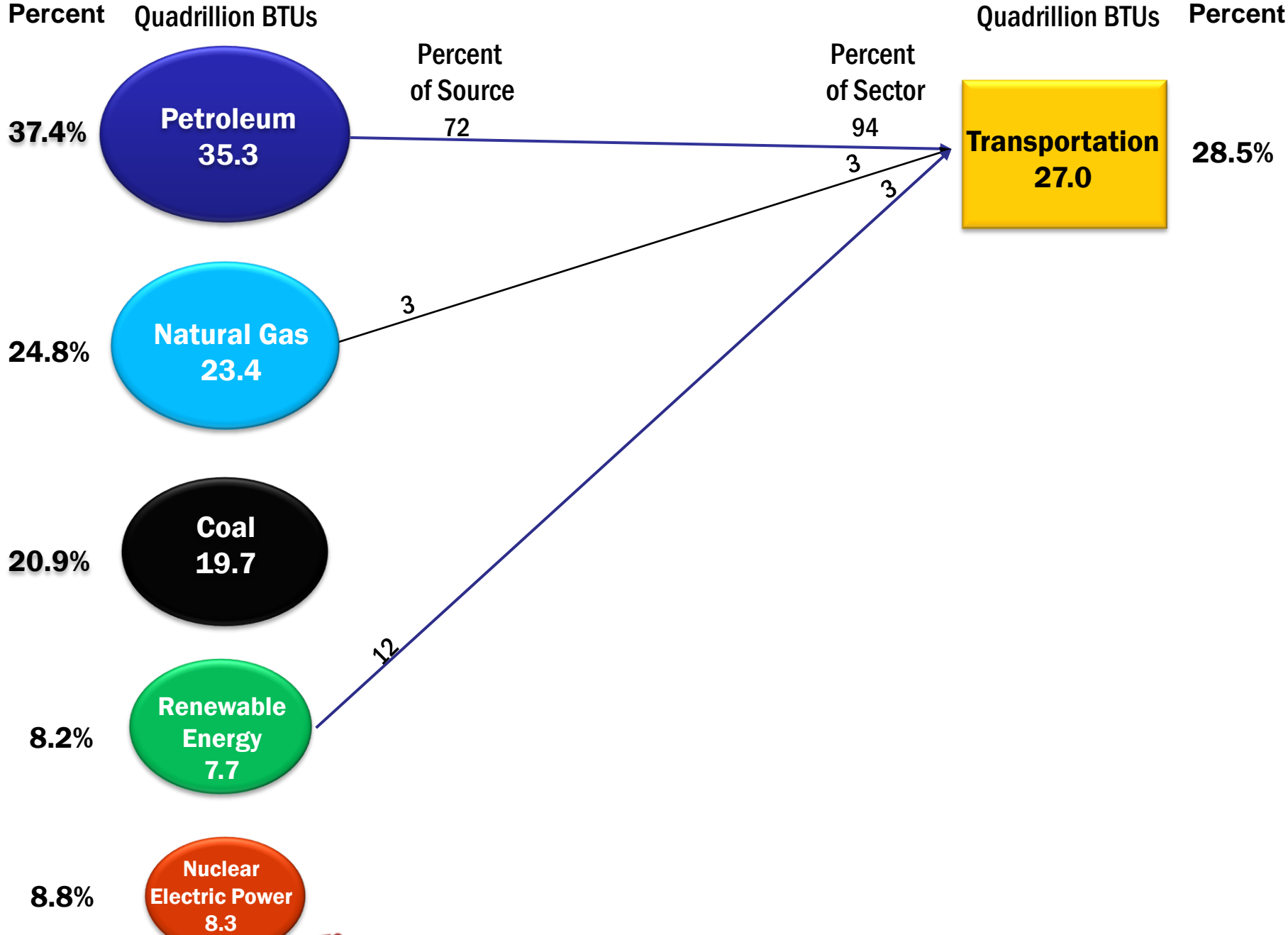
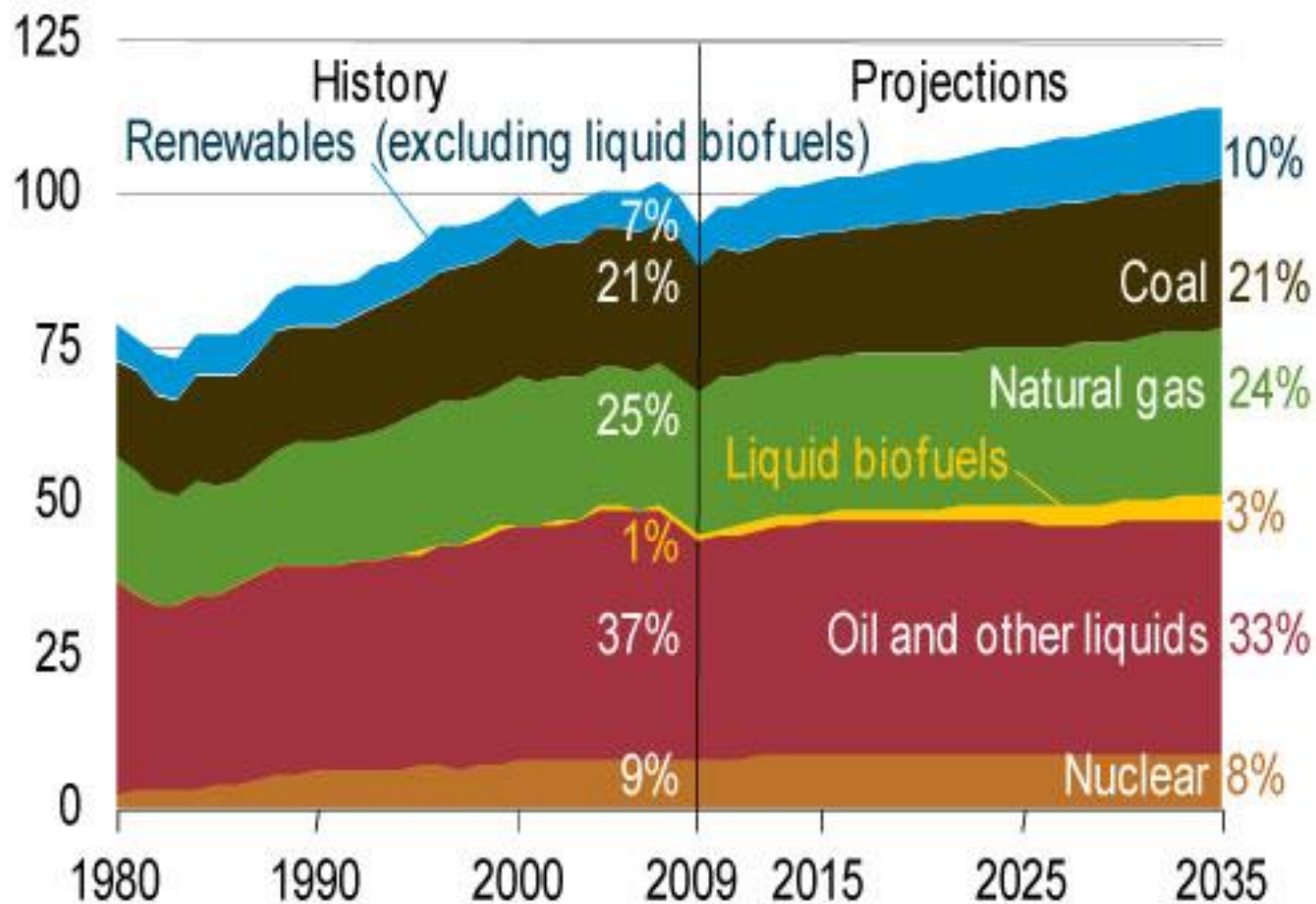


Figure 7. Energy consumption by fuel, 1980-2035

Primary energy consumption (quadrillion Btu per year)



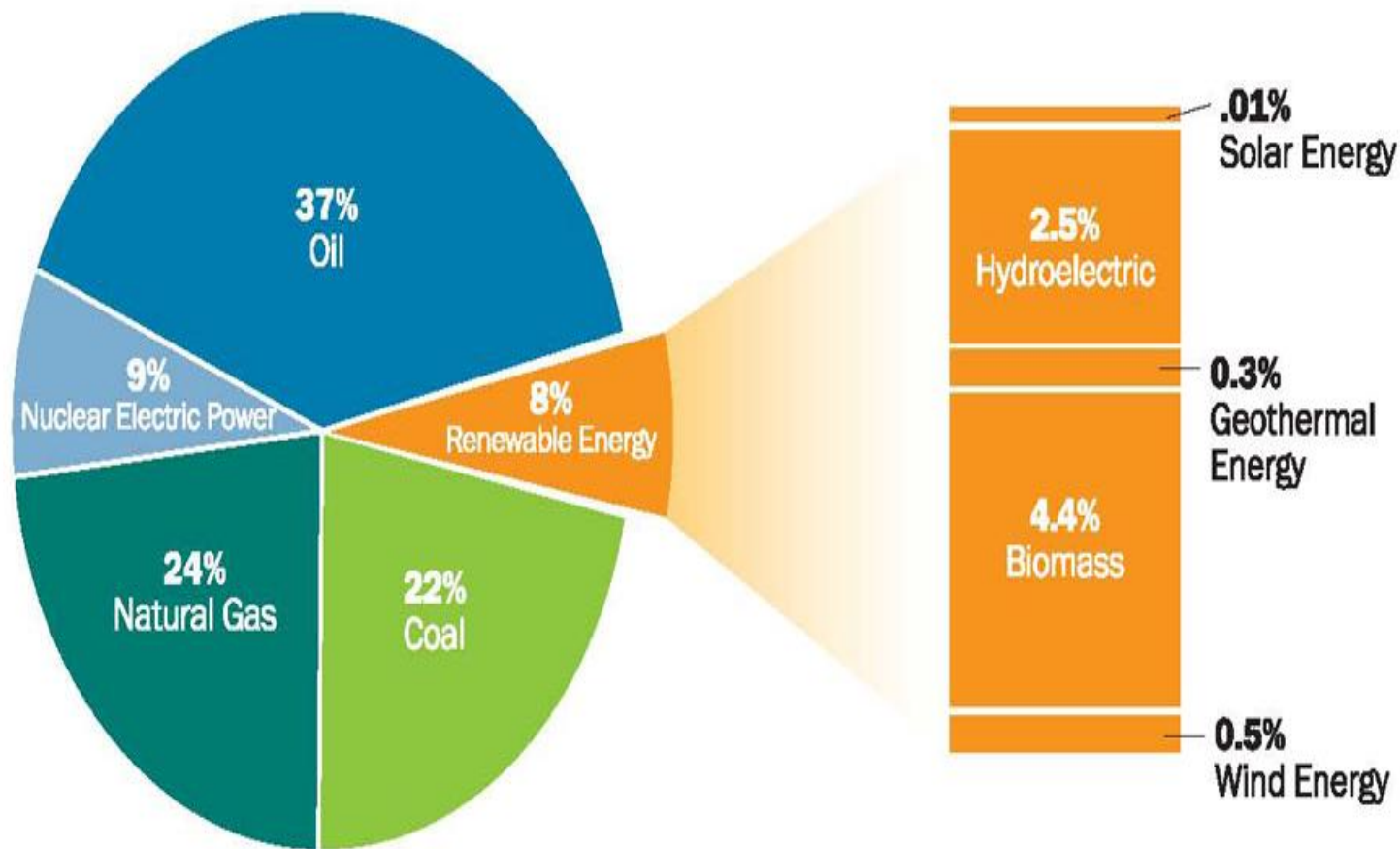
Energy Information Administration

Official Energy Statistics from the U.S. Government

The Role of Renewable Energy Consumption in the Nation's Energy Supply, 2008

Total = 100.09 Quadrillion Btu

Total = 7.69 Quadrillion Btu*



Note: Sum of components may not add exactly to 100 percent due to rounding.

*Excludes non-marketed renewable energy from residential and commercial sectors.

Source: EIA, AEO 2010 Tables A1 and A17.

Capital Spending

WHERE FUNDS WILL GO FOR US PROJECTS

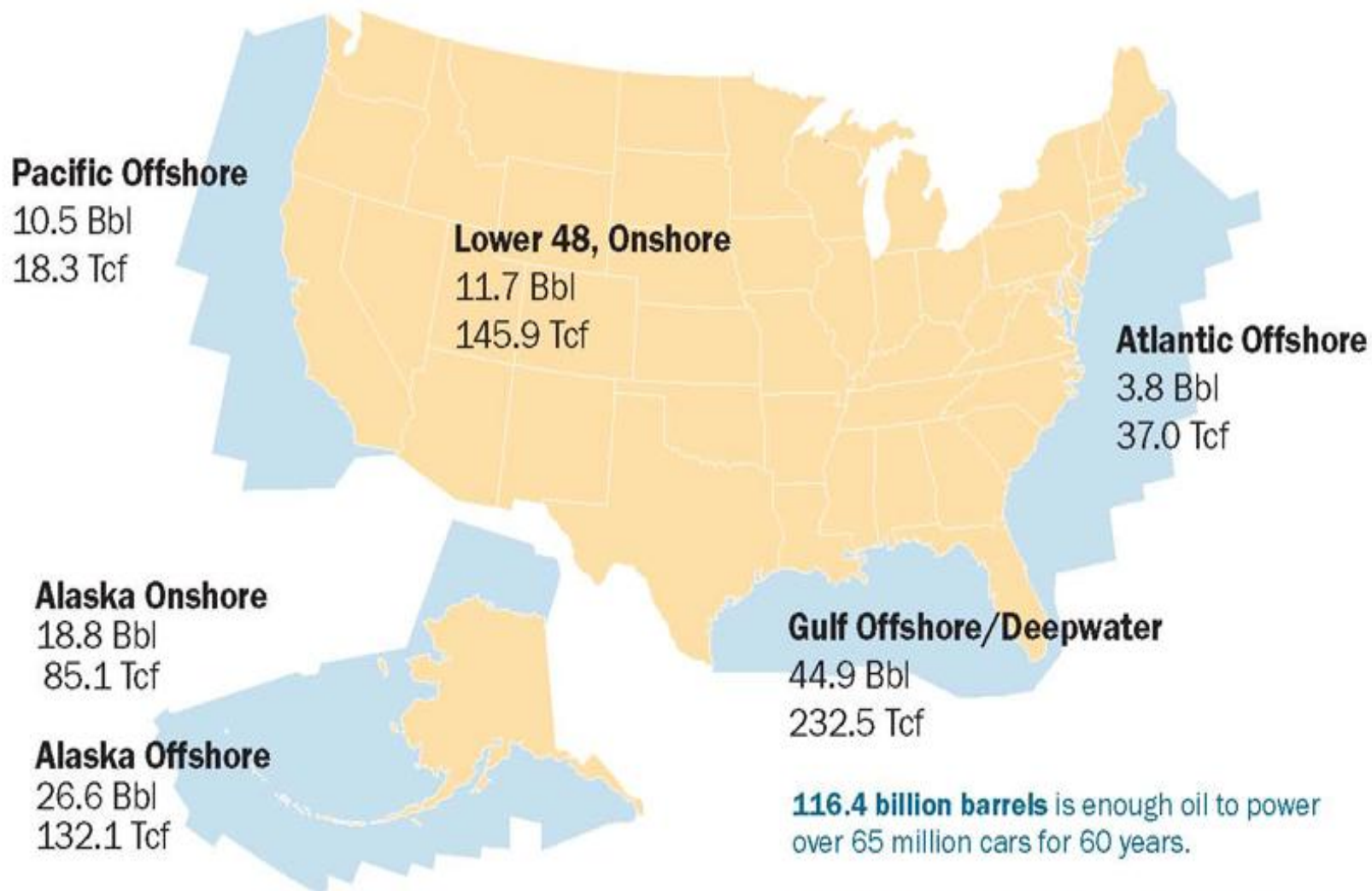
Table 1

	2011, million \$	Change 2011-2010, %	2010, million \$	Change 2010-2009, %	2009, million \$
Exploration-production					
Drilling-exploration	217,532	6.2	204,806	17.0	175,070
Production	41,331	6.2	38,913	17.0	33,263
OCS lease bonus	0	-100.0	1,300	62.3	801
Subtotal	258,863	5.7	245,019	17.2	209,134
Other					
Refining	9,200	73.6	5,300	-47.7	10,140
Petrochemicals	300	0.0	300	-14.3	350
Marketing	2,900	6.2	2,730	40.0	1,950
Crude and products pipelines	1,408	-83.6	8,563	-5.9	9,104
Natural gas pipelines	5,348	74.7	3,062	-74.3	11,907
Other transportation	1,100	15.8	950	13.1	840
Mining, other energy	1,000	0.0	1,000	11.1	900
Miscellaneous	4,000	0.0	4,000	6.7	3,750
Subtotal	25,256	-2.5	25,905	-33.5	38,941
Total	284,119	4.9	270,924	9.2	248,075

Source: Oil and Gas Journal, March 7, 2011

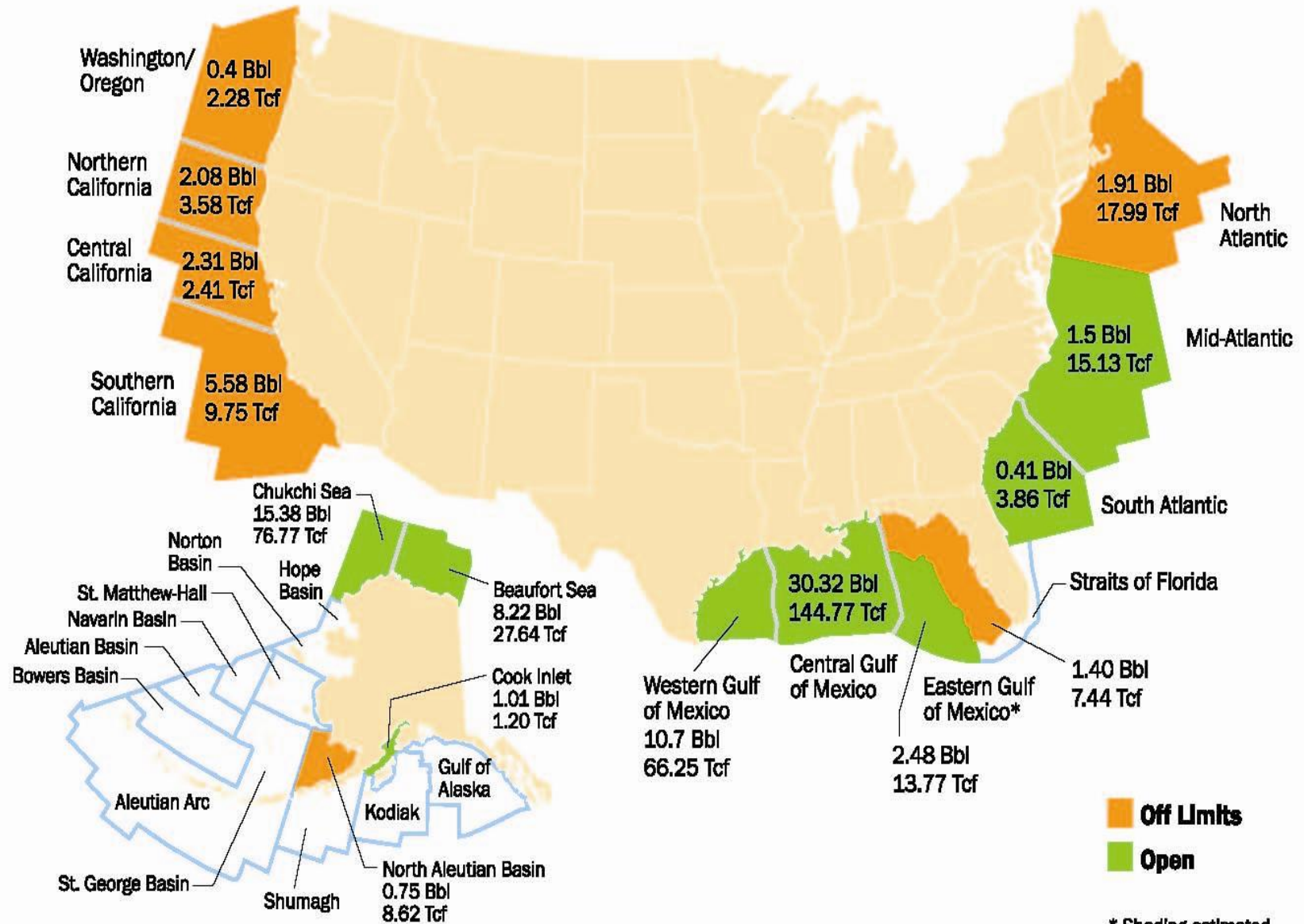
U.S. Crude Oil (Bbl) and Natural Gas (Tcf) Resources

(Undiscovered Technically Recoverable Federal Resources)*



*Figures may not add exactly to total due to rounding.
Source: MMS, BLM, and API calculations

Offshore Undiscovered Technically Recoverable Federal Oil (Bbl) and Natural Gas (Tcf) Resources

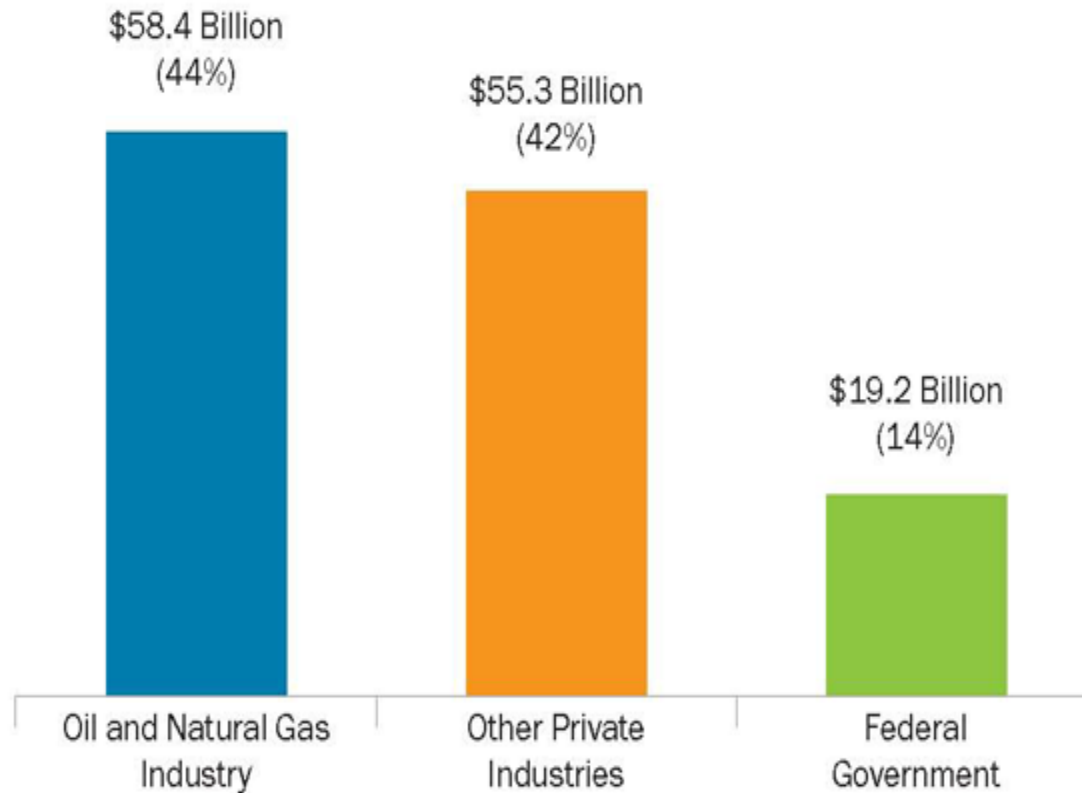


Source: Minerals Management Service and Department of the Interior.

* Shading estimated.

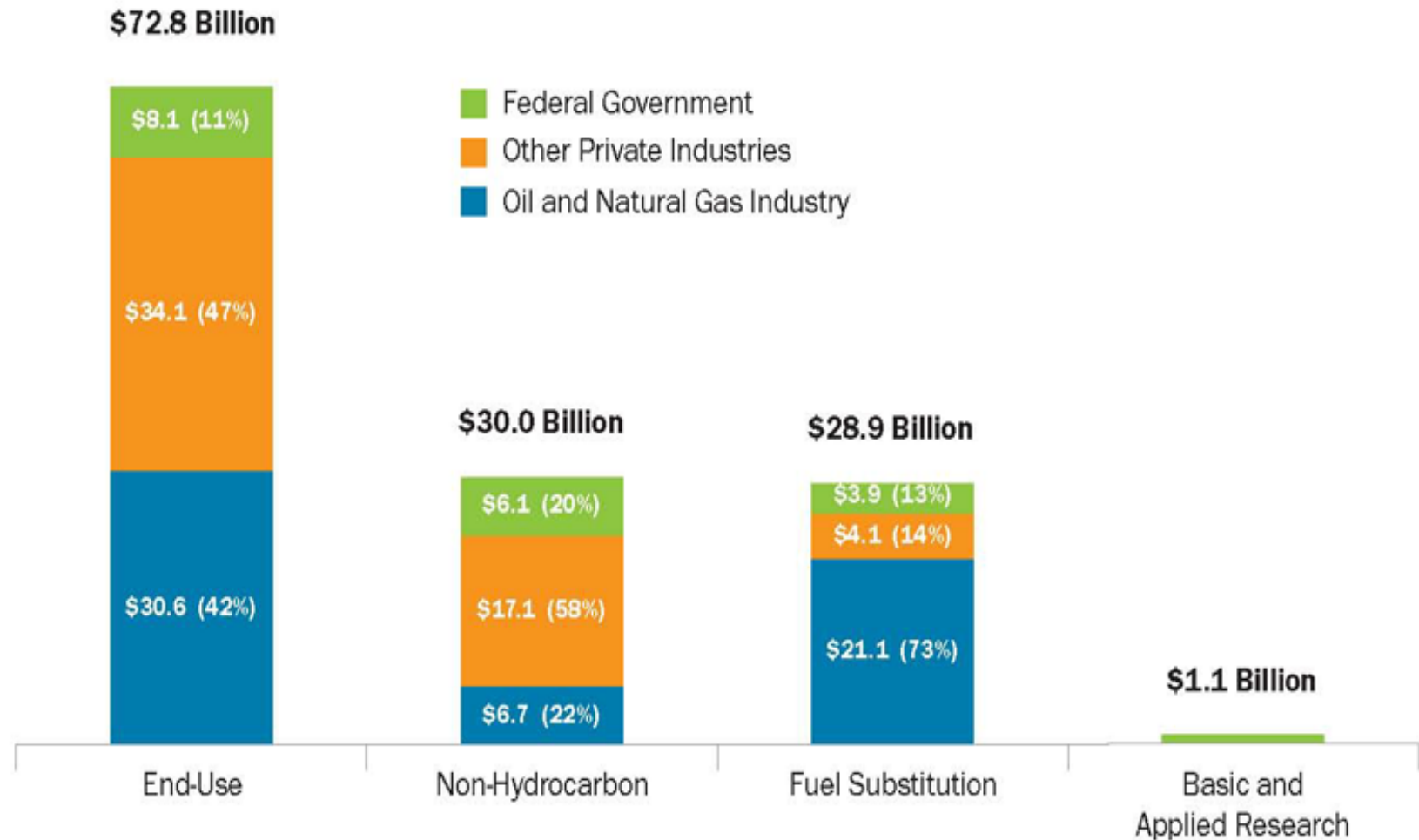
Carbon Mitigation Investment by Investor Group (2000-2008)

\$133 Billion



Source: T2 & Associates and CEE, June 2009

Carbon Mitigation Investments by Technology and Investor Group (2000-2008)



Source: T2 & Associates and CEE, June 2009

Highway and Nonroad Diesel Fuel Standards

Who	Covered Fuel	2006	2007	2008	2009	2010	2011	2012	2013	2014
	<i>Highway Diesel Fuel</i>	80% 15 ppm/ 20% 500 ppm				100% 15 ppm				
<i>Large Refiners/Importers</i>	<i>NR</i>	500	500	500	15	15	15	15	15	
<i>Large Refiners/Importers</i>	<i>LM</i>	500	500	500	500	500	15	15	15	
	<i>NRLM w/ credits (not in NE or AK)</i>	HS	HS	HS	500	500	500	500	15	
<i>Small Refiners</i>	<i>NRLM (not in NE, w/ approval in AK)</i>	HS	HS	HS	500	500	500	500	15	
<i>Transmix Processor & In-use</i>	<i>NR (not in NE or AK)</i>	HS	HS	HS	500	500	500	500	15	
<i>Transmix Processor & In-use</i>	<i>LM (not in NE or AK)</i>	HS	HS	HS	500	500	500	500	500	
<p>Dates for <u>HW diesel fuel</u> are: June 1 for refiners, July 15 for downstream parties, and September 1 for retailers and wholesale purchaser-consumers</p> <p>For 2006 ONLY, these dates are: June 1 for refiners, September 1 for downstream parties, and October 15 for retailers and wholesale purchaser-consumers</p>										
<p>Dates for <u>NR diesel fuel</u> are: June 1 for refiners, August 1 for terminals, October 1 for retailers, and December 1 for in-use</p>										

** Anti-downgrading provisions begin October 15, 2006 **

Policy Choices Needed to Ensure Future Energy Security

- ❖ Increase, not decrease energy production by promoting all sources.
- ❖ Encourage energy efficiency as a core American principle.
- ❖ Encourage investment in advanced technologies and long-term energy initiatives.
- ❖ Allow market forces to allocate products and adjust to changing conditions.
- ❖ Refrain from new taxes that make it more expensive to develop our domestic supplies.
- ❖ Support the need to participate actively in global energy markets rather than isolate the U.S.